

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2021
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	250,505	--	--	35,143	29,388	12,339	-18,842	254,270	91,946	0	839,362
Hydrocarbon Gas Liquids	101,689	-16	11,170	--	24,042	--	-10,479	13,755	57,498	76,112	134,912
Natural Gas Liquids	101,689	-16	4,232	--	23,365	--	-10,490	13,755	57,498	68,508	133,484
Ethane	45,085	--	225	--	15,981	--	152	--	9,490	51,649	57,166
Propane	30,625	--	4,997	--	8,665	--	-2,767	--	37,976	9,078	32,431
Normal Butane	7,127	--	-808	--	1,682	--	-6,068	5,296	9,709	-936	25,175
Isobutane	8,849	--	-182	--	536	--	-66	3,728	138	5,403	8,423
Natural Gasoline	10,003	-16	--	--	-3,499	--	-1,741	4,731	185	3,313	10,289
Refinery Olefins	--	--	6,938	--	677	--	11	--	--	7,604	1,428
Ethylene	--	--	11	--	--	--	0	--	--	11	0
Propylene	--	--	7,195	--	677	--	130	--	--	7,742	871
Normal Butylene	--	--	-229	--	--	--	-36	--	--	-193	531
Isobutylene	--	--	-39	--	--	--	-83	--	--	44	26
Other Liquids	--	2,806	--	12,418	-56,398	75	-3,377	-56,263	18,245	296	126,069
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,806	--	20	5,414	5,127	339	8,858	2,283	1,888	5,017
Hydrogen	--	--	--	--	--	3,926	--	3,926	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	2,806	--	--	5,414	1,167	339	4,878	2,283	1,888	5,017
Fuel Ethanol	--	749	--	--	5,148	1,167	329	4,478	2,257	0	3,610
Renewable Fuels Except Fuel Ethanol	--	2,057	--	--	267	--	10	400	26	1,888	1,406
Other Hydrocarbons	--	--	--	20	--	34	--	54	--	0	--
Unfinished Oils	--	--	--	12,142	1,672	--	-3,406	6,394	12,409	-1,583	46,623
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	256	-63,484	-5,052	-304	-71,529	3,553	0	74,415
Reformulated	--	--	--	--	-9,959	5,465	690	-5,185	1	0	10,990
Conventional	--	--	--	256	-53,525	-10,517	-994	-66,344	3,552	0	63,425
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-6	14	--	-8	14
Finished Petroleum Products	--	5	217,012	5,819	-47,593	3,885	-2,663	--	77,639	104,152	98,957
Finished Motor Gasoline	--	0	67,410	36	-3,014	3,885	-706	--	26,605	42,418	7,211
Reformulated	--	--	13,900	--	--	-5,018	--	--	--	8,882	--
Conventional	--	0	53,510	36	-3,014	8,903	-706	--	26,605	33,536	7,211
Finished Aviation Gasoline	--	--	222	--	-185	--	-50	--	--	87	505
Kerosene-Type Jet Fuel	--	--	21,332	--	-12,522	--	-721	--	4,413	5,118	10,863
Kerosene	--	--	142	--	-116	--	-23	--	244	-195	334
Distillate Fuel Oil	--	5	85,972	--	-31,909	--	-2,626	--	31,919	24,775	42,219
15 ppm sulfur and under	--	5	81,156	--	-31,108	--	-2,131	--	27,209	24,976	36,297
Greater than 15 ppm to 500 ppm sulfur	--	0	1,354	--	-135	--	34	--	1,385	-200	1,603
Greater than 500 ppm sulfur	--	--	3,462	--	-666	--	-529	--	3,325	0	4,319
Residual Fuel Oil	--	--	2,480	3,647	350	--	240	--	1,520	4,717	16,105
Less than 0.31 percent sulfur	--	--	850	--	--	--	-279	--	NA	NA	1,318
0.31 to 1.00 percent sulfur	--	--	806	115	31	--	-48	--	NA	NA	4,525
Greater than 1.00 percent sulfur	--	--	824	3,532	319	--	567	--	NA	NA	10,262
Petrochemical Feedstocks	--	--	7,068	194	97	--	33	--	--	7,326	2,458
Naphtha for Petro. Feed. Use	--	--	4,749	168	97	--	-70	--	--	5,084	1,724
Other Oils for Petro. Feed. Use	--	--	2,319	26	--	--	103	--	--	2,242	734
Special Naphthas	--	--	952	191	-9	--	33	--	--	1,101	876
Lubricants	--	--	3,763	1,257	-740	--	406	--	1,806	2,068	9,309
Waxes	--	--	141	1	--	--	3	--	26	113	254
Petroleum Coke	--	--	13,174	493	612	--	356	--	10,759	3,164	3,961
Marketable	--	--	9,890	493	612	--	356	--	10,759	-120	3,961
Catalyst	--	--	3,284	--	--	--	--	--	--	3,284	--
Asphalt and Road Oil	--	--	2,495	--	-148	--	389	--	332	1,626	4,481
Still Gas	--	--	10,315	--	--	--	--	--	--	10,315	--
Miscellaneous Products	--	--	1,546	--	-9	--	3	--	14	1,520	381
Total	352,194	2,796	228,182	53,380	-50,562	16,299	-35,361	211,762	245,328	180,560	1,199,300

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.